Understanding the Rise of China's Energy Markets and Governance



From Self-Sufficiency... (Guizhou Thermal Coal Mine)



...to Import Tolerance
(Indonesian Thermal Coal to China)

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Outline

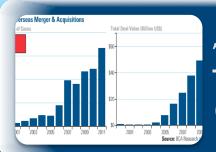


The Past: The World Energy Order (sectoral analysis)



The Present: China's Energy Governance and Energy Security

(national analysis)



The Future: A Redefinition and Its Implications (global analysis)

The Past: World Energy Order

1. Before 2002, what were the World's Top 2 Energy <u>Producing</u> Nations?

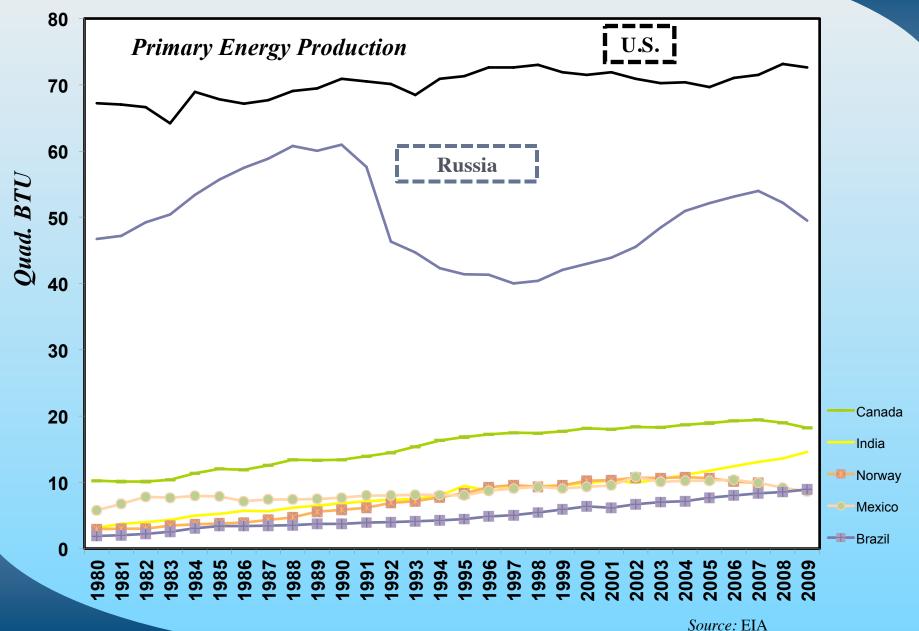
2. How long had they remained #1 and #2?

3. How long had #1 remained #1?

The Past: World Energy Order

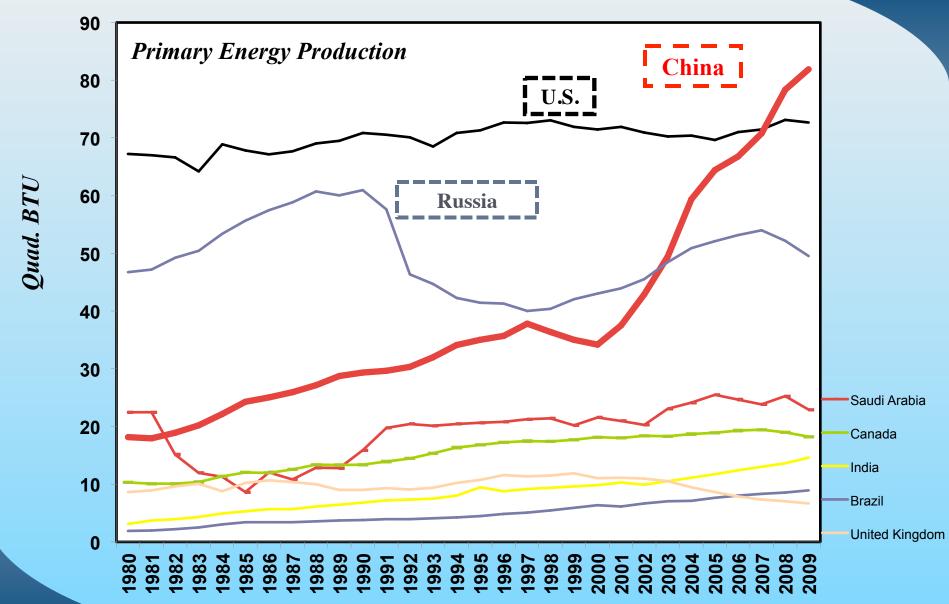
- 1. Before 2002, what were the World's Top 2 Energy Producing Nations?
 - → US and USSR/Russian Federation
- 2. How long had they remained #1 and #2?
- → <u>53 years</u>. USSR surpassed UK in 1949, China surpassed Russian Federation in 2002
- 3. How long had #1 remained #1?
- → <u>113/14 years.</u> USA surpassed UK in 1895, China surpassed USA in 2008/9

World Energy Suply Order: US led for 100+ Years



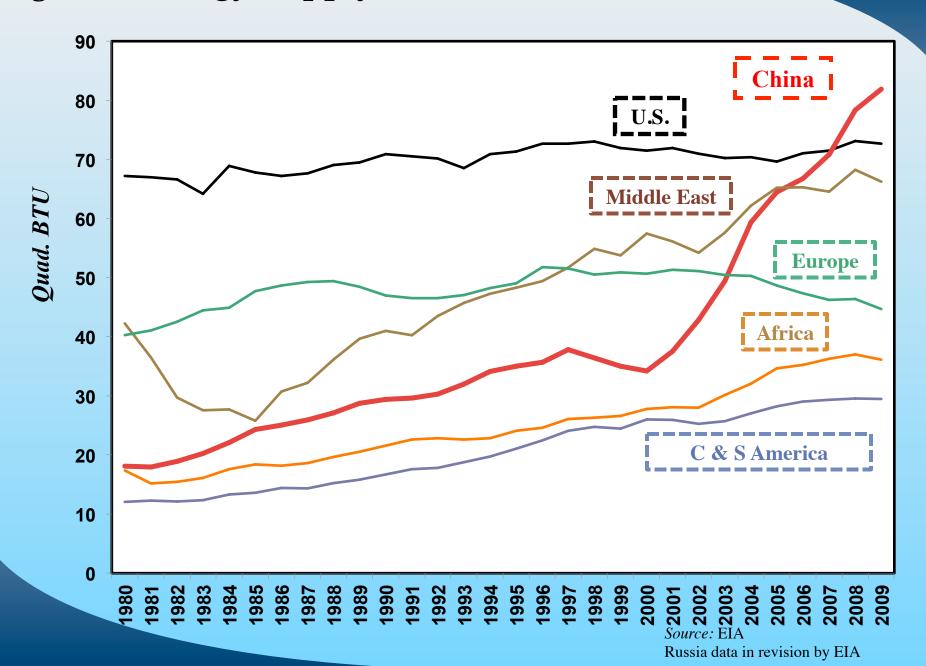
Russia data in revision by EIA

This Order Overturned in 3 Decades



Source: EIA Russia data in revision by EIA

Regional Energy Supply Order Overturned



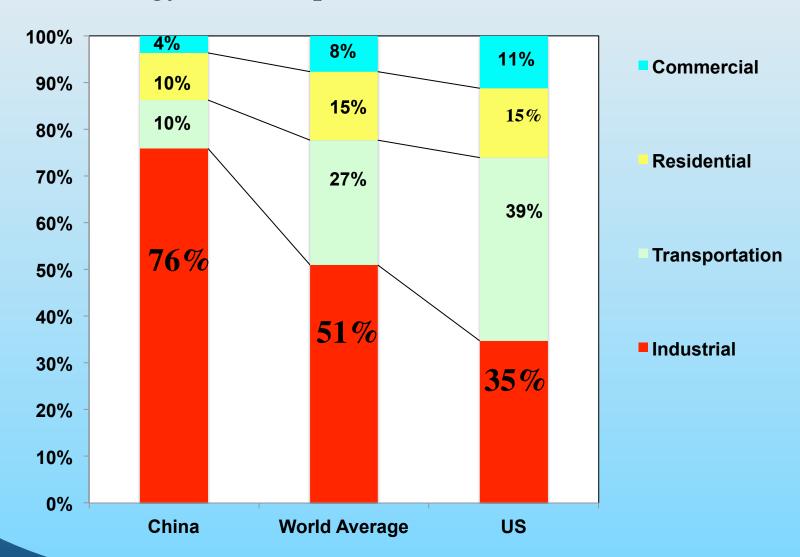
The "China Share" - Demand Side

China's Commercial Energy Consumption as % of World Consumption

		4 - 5x				
		1973	1983	1993	2009	2000-9
Oil	China US	<mark>2%</mark> 30%	3% 26%	4% 25%	10% 22%	<u>57%</u>
Gas	China US	0.6% 53%	0.8% 33%	0.8% 29%	3% 22%	12%
Coal	China US	14% 21%	18% 21%	28% 23%	4 <mark>7%</mark> 15%	86%

Energy Demand Driven by Industry

Delivered Energy Consumption, 2006

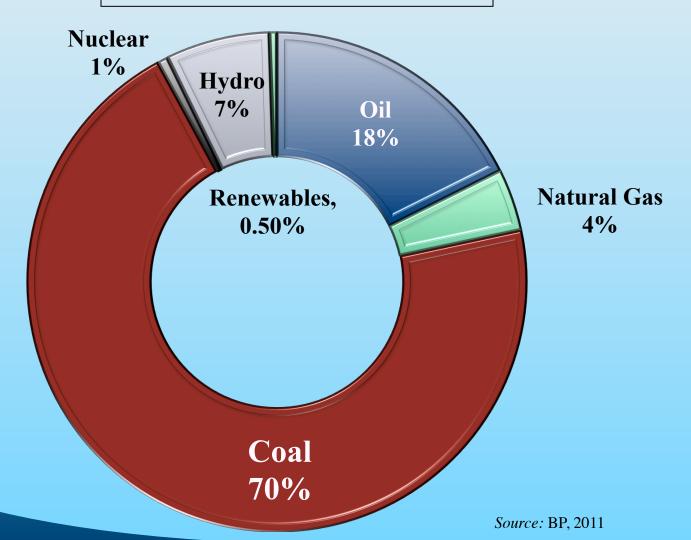


Two Market Structures

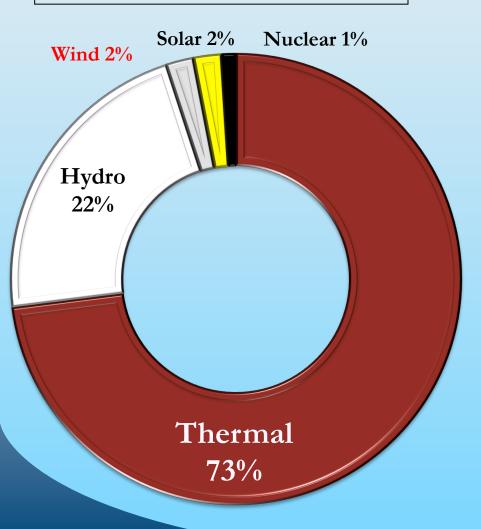
Top Firm	Share of Production in Respective Industry				
	<u>1998</u>	<u>2003</u>	<u>2010</u>		
CNPC (Crude Oil)	67.3%	64.5%	61.4%		
CNPC (Natural Gas)	70.8%	72.9%	74.9%		
Huaneng (Electricity)	2.4%	9.7%	11.8%		
Shenhua (Coal)	0.6%	5.1%	6.9%		

The Present: Demand Met by Coal

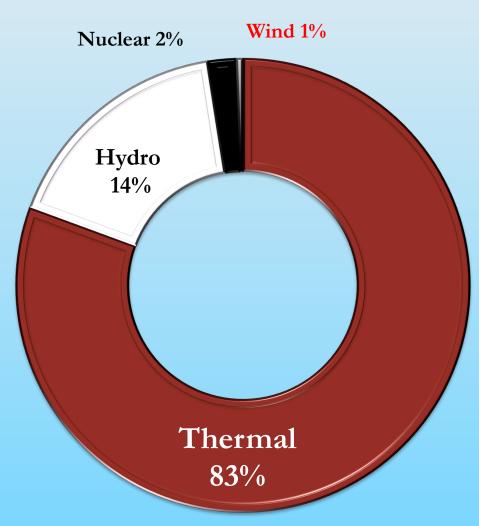




Total Installed Generating Capacity 2011

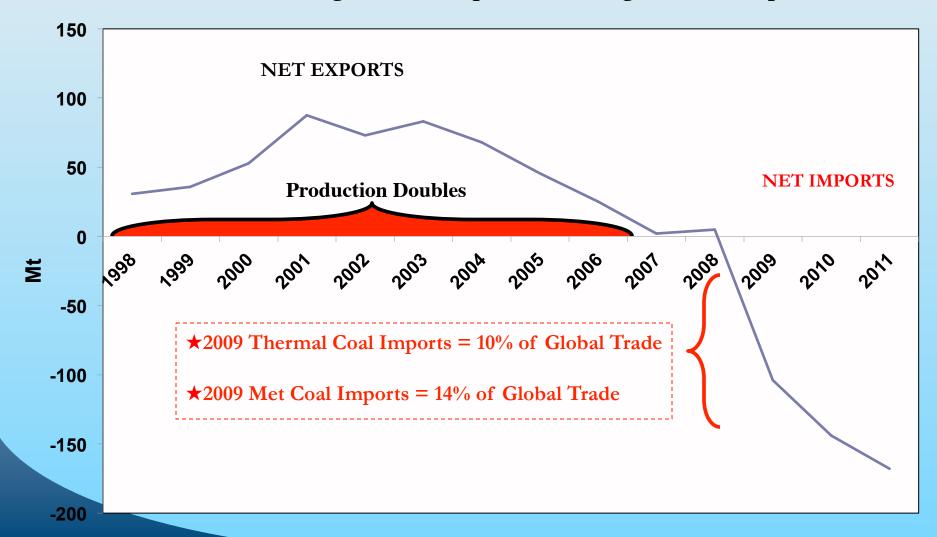


Total Generation 2011



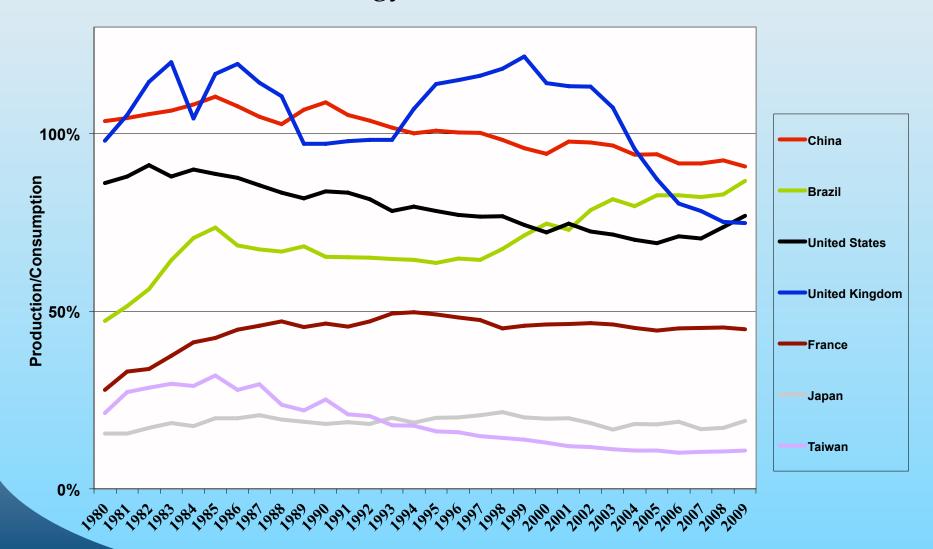
Such Growth Requires Imports...?

- In fact, China had been a net coal exporter 1966 2008
- Transformed from largest coal exporter to largest coal importer



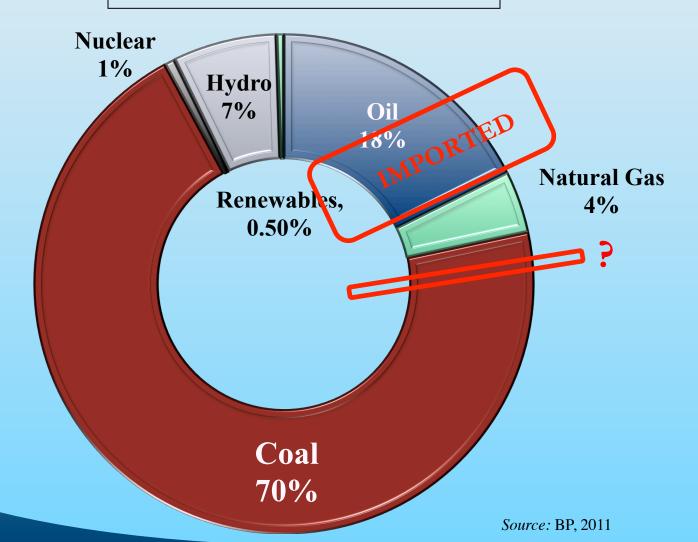
China Historically Energy Self-Sufficient

China remains > 90% Energy Self-Sufficient

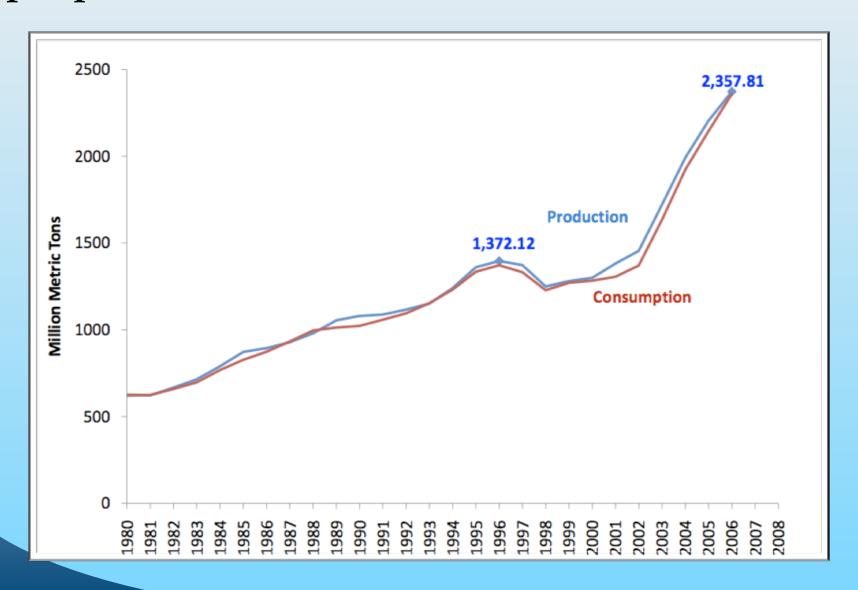


The Present: Demand Met by Coal

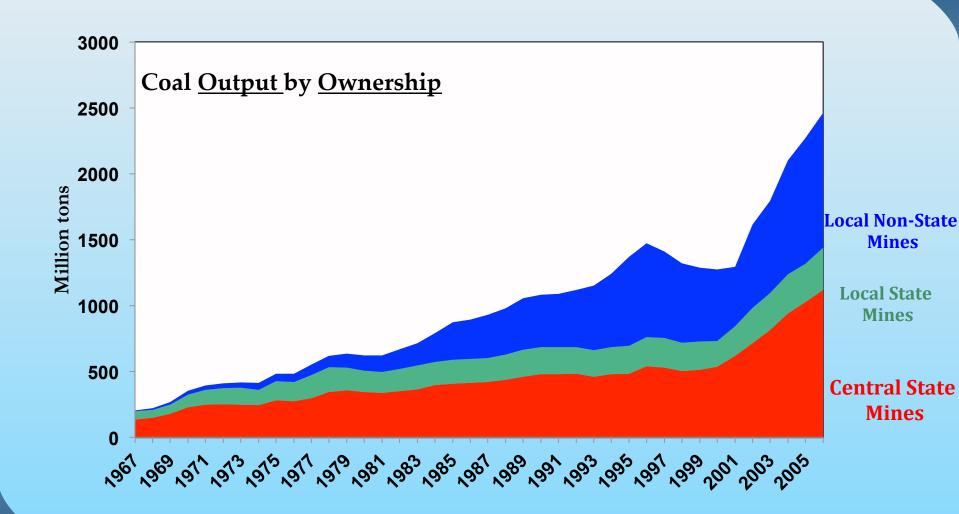
Primary Energy Consumption 2010



Coal Production has Historically Kept up with Demand – How?



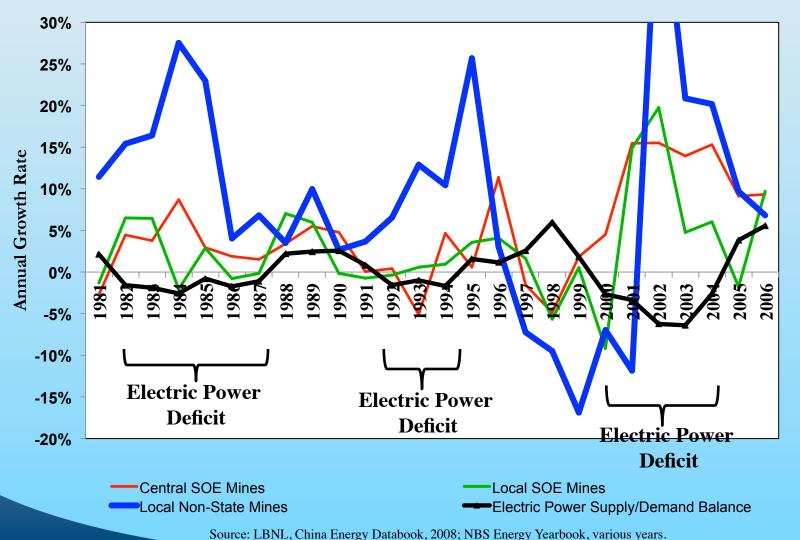
Majority of Energy Market Fragmented



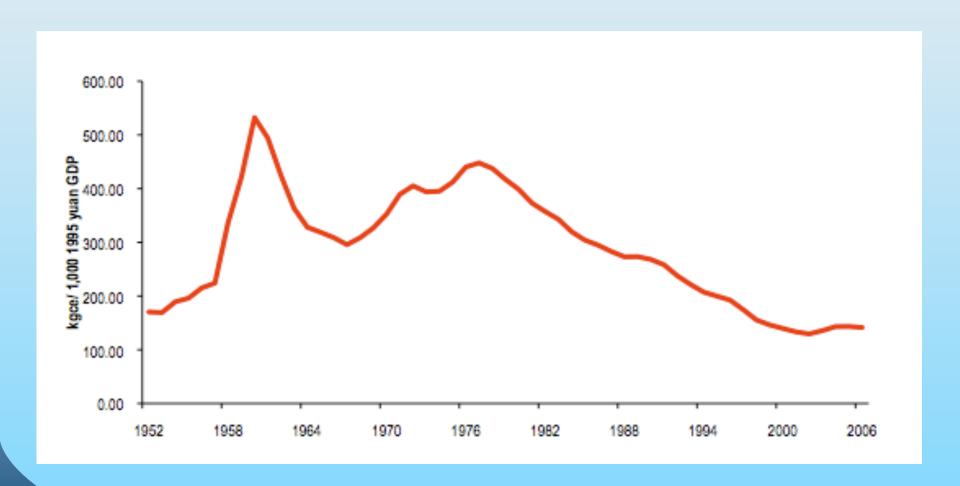
Source: Supplemented by NBS and LBNL, China Energy Databook, 2008. NB: Data from 1998-2002 accounts for estimated unreported coal production from LNSM. See Kevin Tu, "Statistical Distortion and Value Chain of the Chinese Coal Industry", 2009.

Local Non-State Mines as Cyclical "Shock Absorbers" during Demand Volatility

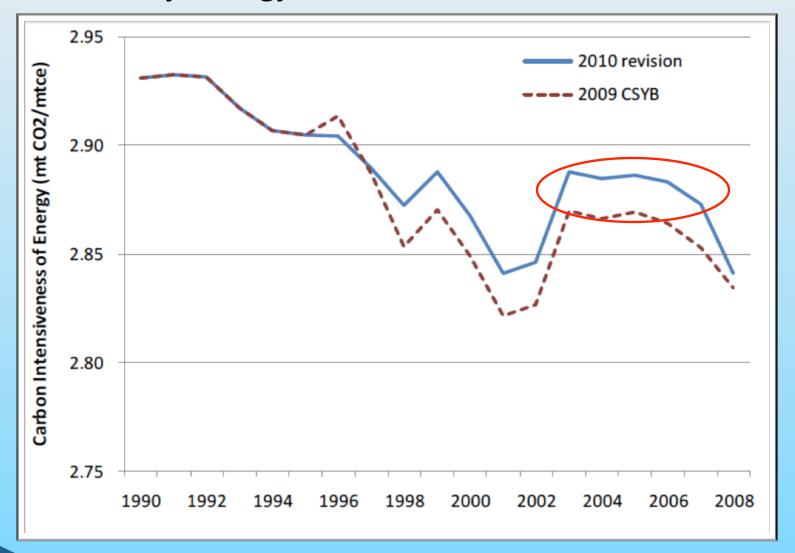
Electric Power Supply/Demand Balance and Coal Mine Growth by Ownership



Energy Intensity Trend Change?



Carbon Dioxide Intensiveness of Chinese Primary Energy Production



The Future:

A Redefinition of Energy Security

- Proved Reserves as % World Total (2009)
 - Coal: 14% (US: 29%)
 - Oil: 1% (US: 2%)
 - Gas: 1% (US: 4%)
 - R/P Ratio: Coal = 38 yrs; Oil = 11; Natural Gas = 29
- Shift to Coal Net Importer Status in 2008 (2011 >150 mt)
 - Energy Intensity Trend/Fiscal Stimulus
 - 11th FYP plant shutdown (60GW) = China's Capacity 1985/size of Mexico Capacity/13th largest nation
 - Estab. Strategic Coal Reserves (Wuhan)
 - Removal of Export Incentives beginning 2008
 - Oil Import Diversification viewed as Successful
- 12th FYP: Re-evaluation of US Model, Focus on Energy Imports and "Protective Resource Policy"

Summary

1. China's definition of energy security has changed

Self-Sufficiency being replaced by market exposure. In turn, China is enabling coal to become an increasingly global commodity, potentially reinforcing this shift

2. Reinforcing Trends

- RMB appreciation (recent interest rate hike)
- Concern re: Shifting Coal Reserve Composition
- Closing of small mine production
- Continued stagnation in Europe and US coal markets lowered price
- Significant port expansion, Rising input costs in sector
- Oil import patterns viewed as security success

3. Moving forward, China has tested world oil supply lines, and is testing world coal supply lines, which have proven surprisingly flexible

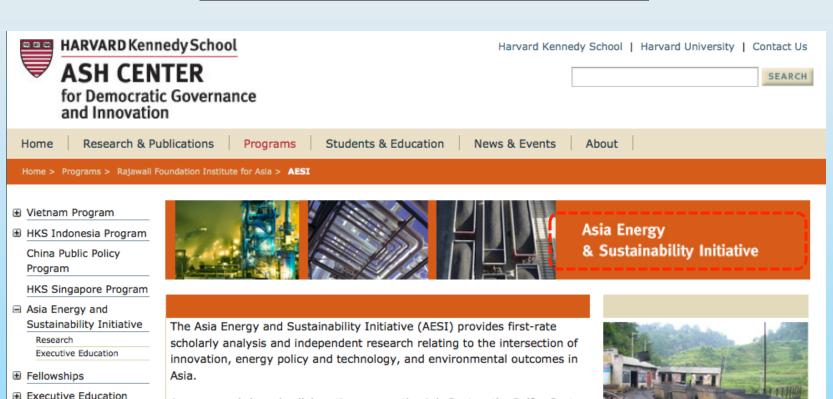
 China accounted for 3% of Australia's met coal exports in 2008 (4 mt), and 17% in 2009 (34 mt). Value jumped from \$500 million to \$5 billion.

Interested?

Publications

■ Conferences

For More Info: www.ash.harvard.edu/aesi



As a research-based collaboration among the Ash Center, the Belfer Center, and the Sustainability Science Program, AESI marshals the expertise of three preeminent Harvard Kennedy School research centers to study the drivers of change in energy markets and energy sustainability in Asia. In particular, the Initiative leverages the Ash Center's depth in the study of governance and policy innovation in Asia, the Belfer Center's expertise in energy technology and energy policy, and draws on the Sustainability Science Program's system-based analysis of sustainable development.

Asia: The Major Player in the Global Energy Market

The Asian region is home to the majority of the world's population and several of the world's most rapidly developing economies. Economic development at such scale and speed has required the related development of considerable energy supply. Asia as a region now dominates the global





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